Tinne Van der Straeten Minister van Energie Ministre de l'Energie



We must look forward

"Danger gathers upon our path. We cannot afford – we have no right – to look back. We must look forward"

Winston Churchill, 10 December 1936







Roadmap to Net Zero

FIGURE 2: STRONG ELECTRIFICATION OF END USE (AS UNDER THE ELEC-PATHWAY) SAVES UP TO 1,800 TWH AT THE EUROPEAN LEVEL COMPARED TO THE MOL-PATHWAY. DIRECT ELECTRICITY DEMAND UNDER THE ELEC-PATHWAY INCREASES BY 70% COMPARED TO TODAY'S DEMAND. A TRIPLING OF TODAY'S RES EXPANSION RATE IS NEEDED TO MEET THIS DIRECT ELECTRICITY DEMAND.



 Source: Roudmap to Net Zero, Elia 1/11/2023



The North Sea a sustainable value chain

North Sea Coalition to quadruple offshore wind energy





Tinne Van der Straeten Minister van Energie

Ostend Summit



Tinne Van der Straeten Minister van Energie



Princess Elisabeth Zone



Tender Goals













Highest possible injection of renewable energy



Lowest possible energy price for all consumers Enabling citizen participation Avoiding windfall profits

Support Mechanism – 2-sided CfD



Hydrogen:

reaching for the stars

A democratic fuel

Renewable H₂ production is cheaper where RES are abundant



"Shipping the sunshine"



H₂ and its derivatives (eg. NH₃) enable us to import cheap renewable energy



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Belgium is perfectly placed to import large amounts of <u>renewable</u> H₂ in EU



 Saldo of total generation potential minus total demand inclusive H₂ [TWh]







4 pillars of the federal H₂ strategy

1. Import and transit hub



2. Leader in H₂ tech



3. Robust H₂ market





Pillar 1 – Import and transit hub for renewable molecules

Estimated import needs for national use

(lower bound, bunkering fuels included)



Transit activities included

3 main import routes identified

North Sea route (pipeline)

- Close to Belgium
- Complementarity of offshore H2 and electricity networks
- Collaboration is increased with North Sea countries to best harness this energy

Southern route (pipeline)

- Great potential from Southern Europe and North Africa
- H2 networks to be developed, partly from repurposed natural gas networks
- This route will most probably materialize after 2035

Shipping route

- From any port in the world from renewable-rich regions
- Expected to become the most competitive solution for H2-derivatives
- Ability to crack H2-derivatives into H2molecules improves security of supply

Hydrogen gateway to Europe

The federal government invests in transport infrastructure (H_2 backbone, H_2 import infrastructure) to position Belgium as an import and transit hub for renewable molecules



Pillar 2 – Expanding Belgian leadership in H₂ technologies



Minister van Energie

Building on existing experience of leading companies in Belgium

Means to our disposal to support the further development of the sector:

- Energy Transition Fund (ETF): annual call for projects on energy transition, including H₂ solutions (20-30 M€)
- Clean hydrogen for clean industry (CHCI): 2 calls for projects (2022 & 2023) for a total of 60 M€ focused on H₂ technologies
- H₂ Import call: call for projects on H2 import infrastructure to be launched beginning 2023 (10 M€)
- VKHyLab: test infrastructure accessible to both research institutes and companies in order to scale up innovative H₂ solutions

Electrolysis is exempted for excises on electricity in order to support the development of the first capacities

Pillar 3 – Establishing a robust H₂ market



Unlock the demand

 Investigate with the regions and the EU how to put in place a system to unlock the demand

Connect market actors with each other

- Support the development of an H2 transport network (95 M€ for the first phase before 2026, 300 M€ for the interconnection with Germany by 2028)
- Optimal planning of the energy transport infrastructures

Promote the emergence of a European market

- Interconnect the H2 transport networks (see above)
- Develop common market rules (Hydrogen and decarbonised gas market package, Renewable energy directive)

Avoid discrimination

• Regulate the transport of H₂ per pipeline (draft law)

Promote exchange and transparency

- Develop a certification scheme
- Develop a market platform coupled to physical deliveries in Belgium
- Develop a gas quality standard

Working together

BELGIUM YOUR ENERGY HUP IN EUROPE

Energy Market Design

Photo by Matthew Henry on Unsplash

Price volatility is inherent to the current market design



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It is important to improve liquidity in the European Forward Markets

Figure 5: Churn factors in a selection of European forward markets – 2019-2022



Source: ACER calculation based on REMIT and ENTSO-E data.

Wholesale prices: cost of generation mix or risk?



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Increasing number of hours @negative prices on Day Ahead Markets



A fully decarbonized energy system has mainly a fixed cost (CAPEX)



Improving price stability for producers and consumers



Tinne Van der Straeten Minister van Energie GEI Nummer 7, Februari 24, 2023, Four Recommendations For A Stable And Sustainable Electricity Market, Aislinn D'hulster, Sam Hamels, Joannes Laveyne, Marten Ovaere And Koen Schoors



Exchange of energy

Nieuw marktmodel gebaseerd op individuele correctie



Tinne Van der Straeten Minister van Energie

Hope

'Hope is not the same thing as optimism, nor the conviction that something will turn out well.

It is, however, the certainty that something makes sense, regardless of its outcome or result'

Vacla Havel

Thank you for your attention. LGIË BELGIEN BELGIQ B